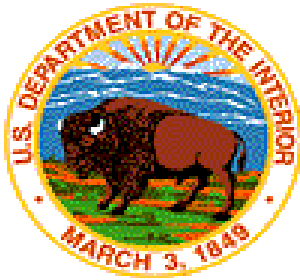
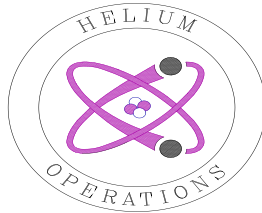


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for June - 2015



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Compiled by: David V. Reeves

Issued: February 24, 2016

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for Distribution: Samuel R. M. Burton

Date: February 24, 2016

Table 1 - Summary of Helium Operations

June - 2015

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Measured Plant Feed (Mcf*)	413,833	73,112	17.67%	3,974,848	701,169
Helium Product (Mcf*)	90,046	67,331	74.77%	887,344	660,471
Residue Natural Gas (Mcf*)	216,594	0	00.00%	1,938,379	139

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf****)	213,735	1,949,029
NGL Sales (gallons)	79,721	670,523

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn (Mcf*)	427,214	75,248	17.61%	4,014,131	704,302
Crude Injection (Mcf*)	6,805	5,132	75.42%	58,998	43,865
Crude Production (Mcf*)	0	0	00.00%	0	0

* Volumes in Mcf at 14.65 psia & 60°F

Storage Operations

Conservation Helium

	Volume Outstanding	Month	FYTD	CYTD	Cumulative
Conservation Crude Sale Volume Sold/Paid (Mcf*)		0	0	0	20,051,729
Conservation Crude Sale Volume Transferred (Mcf*)	0	0	1,061,902	0	20,051,729
Conservation Helium in Storage (EOM) (Mcf*)		6,638,464			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	0	111,915	47,562	3,211,036
Sale Volumes Outstanding (Mcf*)	54,775			

* Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired (Mcf*)	53,083	35,731	67.31%	274,885
Crude Disposed (Mcf*)	135,065	97,377	72.10%	890,129
Net Balance (Mcf*)	(81,982)	(61,646)		(615,244)
Balance of Stored Helium End Of Month (Mcf*)		2,384,833		

* Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$354,139	\$2,801,659
Reservoir Management Fees Billed (\$)	\$210,821	\$1,670,884

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$56,477)	(\$508,294)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$13,232	\$119,086
Net-Total (Funded by the Refiners for compression costs.)	(\$43,245)	(\$389,208)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$210,821	\$1,670,884
Total operating costs	(\$792,168)	(\$7,086,442)
Sub Total - Items provided by BLM	\$297,262	\$2,632,290
Total - Cliffside Refiners, LP, GDA030001	(\$494,906)	(\$4,454,151)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Conservation Crude Helium Sales	\$0	\$0
In Kind Sales	\$2,279,012	\$7,376,539
Natural Gas & Liquid Sales	\$614,921	\$6,241,207

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$1,411,026	\$12,918,922
Helium Sample Collection Report for month	Submitted - 0	Received - 0
	Analyzed - 1	

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

June - 2015

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		427,214	220,343,492	75,248	41,286,742	106,822	54,281,052	217,788	111,659,397	23,408	11,273,134	3,946	1,843,168
BIVINS A-3	Jun-15	0	10,961,112	0	3,548,629	0	2,772,147	0	4,159,383	0	407,301	0	73,653
BIVINS A-6	Jun-15	25,812	11,221,139	14,173	6,672,179	6,402	2,757,847	4,569	1,582,451	479	156,651	187	52,011
BIVINS A-13	Jun-15	29,087	8,221,054	10,017	4,368,820	7,330	2,115,319	10,317	1,521,453	1,203	168,447	220	47,016
BIVINS A-14	Jun-15	33,331	9,166,932	11,055	5,374,907	8,362	2,325,465	12,246	1,276,028	1,375	137,651	293	52,881
BIVINS A-4	Jun-15	30,068	13,160,196	3,697	2,352,835	7,258	3,189,129	17,009	6,817,358	1,791	684,281	313	116,592
BUSH A-2	Jun-15	38,047	12,767,083	4,121	1,914,079	9,556	3,128,335	21,688	6,910,831	2,419	706,612	263	107,227
Injection	Jun-15	6,805	66,364,401	5,132	47,938,187	1,487	17,095,985	140	778,261	1	33	45	551,936
inj Bivins A-3	Jun-15	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Jun-15	(6,805)	(24,302,352)	(5,132)	(17,588,419)	(1,487)	(6,460,944)	(140)	(140,780)	(0)	(70)	(45)	(112,140)
inj Bivins A-13	Jun-15	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Jun-15	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Jun-15	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Jun-15	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Jun-15	0	1,217,868	0	897,578	0	261,663	0	47,122	0	3,172	0	8,333
BIVINS A-1	Jun-15	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Jun-15	17,025	13,848,514	603	1,875,460	3,978	3,393,528	11,104	7,697,335	1,172	766,921	169	115,270
BIVINS A-5	Jun-15	20,784	15,847,323	3,803	2,008,636	5,303	3,883,273	10,385	8,920,705	1,130	897,360	162	137,351
BIVINS A-7	Jun-15	15,664	11,691,442	4,859	2,748,629	4,082	2,943,036	5,950	5,367,216	668	547,091	105	85,470
BIVINS A-9	Jun-15	22,700	10,202,334	498	193,808	5,859	2,507,732	14,604	6,728,126	1,553	679,398	186	93,270
BIVINS A-11	Jun-15	16,930	6,325,800	499	135,490	4,353	1,573,003	10,801	4,133,386	1,117	424,351	159	59,571
BIVINS A-15	Jun-15	28,620	9,526,994	501	425,489	6,747	2,270,449	19,073	6,120,476	1,955	612,484	343	98,096
BIVINS B-1	Jun-15	27,920	7,749,297	635	293,666	6,845	1,877,065	18,215	4,987,876	1,899	511,543	327	79,147
BIVINS B-2	Jun-15	23,043	6,439,307	438	121,295	5,884	1,612,581	14,767	4,185,247	1,552	430,481	401	89,703
BUSH A-1	Jun-15	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Jun-15	24,499	11,881,092	8,274	2,782,277	6,240	2,936,224	8,807	5,502,202	975	556,462	203	103,926
BUSH A-4	Jun-15	16,799	8,498,106	1,815	1,565,725	4,301	2,124,726	9,553	4,307,169	1,033	439,166	97	61,321
BUSH A-5	Jun-15	35,592	16,264,837	9,853	3,727,355	9,106	4,081,113	14,787	7,573,398	1,636	769,674	210	113,297
BUSH A-8	Jun-15	12,038	4,119,081	223	75,452	3,001	996,857	7,808	2,721,691	811	274,044	194	51,037
BUSH A-9	Jun-15	0	3,860,915	0	105,037	0	930,915	0	2,537,187	0	253,463	0	34,312
BUSH A-11	Jun-15	5,949	4,483,702	124	131,351	1,429	1,072,349	3,909	2,931,113	405	297,582	82	51,307
BUSH B-1	Jun-15	3,305	3,286,012	60	61,695	787	779,705	2,194	2,196,063	234	216,387	31	32,163
FUQUA A-1	Jun-15	0	2,954,098	0	53,854	0	702,798	0	1,975,175	0	193,573	0	28,699
FUQUA A-2	Jun-15	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Jun-15	2	9,303,909	0	577,005	0	2,277,687	0	5,790,357	0	583,701	0	75,160
TT Fuel	Jun-15	31	0	1	0	7	0	20	0	2	0	0	0
field-wide pcts				17.61%	18.74%	25.00%	24.63%	50.98%	50.68%	5.48%	5.12%	0.92%	0.84%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Jun-15

Volumes in BCF

Initial Gas In Place 330.040
Produced 1924 to 1961 48.830
Injected 1924 to 1961 0.450
Remaining Gas In Place 1961 281.660
Left Behind Pipe, 1961 82.060 =====> 1.500 BCF of contained helium
Remaining in Place, 1961 199.600

Gas In Place 1961 199.600
Produced 1961 to July 2002 82.450
Injected 1961 to July 2002 64.510
Remaining Gas In Place July 2002 181.660
Produced July 2002 through Dec 2002 1.096
Production 2003 - 14 85.349
Injection 2003 - 14 (1.300)
Produced to Date 2015 2.613
Injected to Date 2015 (0.013)
Amount of Raw Gas Available to CHEU 93.914 =====> 11.392 total helium in reservoir
Estimated Bottom Hole Pressure 345.847
est z-factor 0.980

* All volumes on Table 2 are reported in Mcf at 14.65 psia & 60°F

Table 3 - Gas Volumes & Inventory

June - 2015

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Jun-15	413,833	85,469,267	73,112	21,302,225	103,480	21,440,714	210,768	37,947,599	22,654	4,047,309	3,820	731,420
Calculated Feed	Jun-15	427,182	85,139,090	75,248	21,264,137	106,815	21,352,164	217,768	37,738,849	23,406	4,052,329	3,946	731,610
Feed to Box	Jun-15	423,916	84,614,138	75,248	21,264,316	106,815	21,352,247	217,768	37,738,895	23,406	4,052,332	680	206,348
Cheu Product	Jun-15	90,046	26,799,990	67,331	20,975,367	20,260	5,113,292	1,853	524,350	3	555	599	186,425
Residue	Jun-15	216,594	37,933,052	0	1,778	5,183	937,232	192,162	33,660,260	19,249	3,332,535	0	1,246
Cold Box Vent	Jun-15	75,156	14,431,085	52	88,042	65,174	12,795,323	9,915	1,486,651	0	118	15	60,952
Flare/Boot Strap	Jun-15	75,156	4,947,334	52	48,821	65,174	4,050,325	9,915	748,820	0	93,583	15	5,785
Fuel From Cheu	Jun-15	6,376	1,153,667	3	332	165	34,212	5,142	936,061	1,065	183,063	0	0
Shrinkage/Loss	Jun-15	3,066	405,562	0	0	0	0	0	0	3,066	405,562	0	0
Unaccounted*	Jun-15	32,362	2,558,276	7,854	120,633	15,957	1,996,341	8,486	436,996	(0)	1,102	66	3,203

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	6,636,403	2,446,479
net acceptances +	0	0
redeliveries	0	(61,646)
In Kind Transfers	0	0
Conservation Crude Sales	0	0
Gain/loss	2,061	
Ending Inventory	6,638,464	2,384,833
Total Helium in Reservoir	11,392,009	
Total Helium in Storage	9,023,297	
Helium in native gas	2,368,712	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	35,938	25,980	72.29%
Measured to Pipeline (Private Plants)	53,083	35,875	67.58%
Measured from Pipeline (Private Plant:	135,065	97,377	72.10%
HEU Production	90,046	67,331	74.77%
Injection	6,805	5,132	75.42%
Production	0	0	
Ending Inventory	39,857	28,737	72.10%
Gain/Loss	2,660	2,061	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

June - 2015

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
Linde Gas North America, LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Global Gases America, Contract no. INC13-0116									
Month									
FYTD									
Total month	9,211	0	0	0	0	21,246	30,457	29,987	\$2,279,012
Total FYTD	42,455	1	0	0	0	58,991	101,446	99,881	\$7,376,539
Total CYTD	28,209	0	0	0	0	42,128	70,336	69,250	\$5,263,000
Cumulative	1,808,896	108,674	450	271,584	421,753	705,757	3,317,114	3,265,736	\$185,705,748
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							0	111,915	47,562 3,211,036
Volume outstanding							54,775		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Conservation Crude Sales/Reserve Sell-down

June - 2015

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	285,217		285,217	\$20,224,815	
<u>Air Products, L.P.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	7,710,561		7,710,561	\$532,797,027	
<u>Linde Gas North America, LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	5,890,632		5,890,632	\$390,129,669	
<u>Keyes Helium Co., LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	956,113		956,113	\$63,831,798	
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	24,000		24,000	\$1,917,500	
<u>Praxair, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	4,946,572		4,946,572	\$356,081,964	
<u>Linde Gas, LLC discontinued 10 2008</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
<u>Global Gases America</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	22,967		22,967	\$2,112,565	
<u>Airgas Merchant Gases</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	15,667		15,667	\$1,488,365	
Total month	0	0	0	\$0	
Total FYTD	0	0	0	\$0	
Total CYTD	0		0	\$0	
Cumulative	20,051,729		20,051,729	\$1,379,618,703	
Conservation Crude Transfers					
		Month	FYTD	CYTD	Cumulative
Transferred		0	1,061,902	0	20,051,729
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$)***
<u>El Paso Natural Gas</u>					
		Provides Measured Firm/Interruptible Transportation Services			(billed monthly)
Month	213,735	---	235,395	1,101	(\$28,359)
FYTD	1,949,029	---	2,108,746	1,082	(\$252,335)
Cumulative	37,344,210	---	40,967,035	1,097	(\$4,164,424)
<u>Minerals Management Service</u>					
Cumulative	---	---	---	---	(\$179,913)
<u>Tenaska</u>					
		Purchaser - Natural Gas			
Month	---	---	235,800	\$2.522188	\$594,732
FYTD	---	---	2,101,500	\$2.872037	\$6,035,585
Cumulative	---	---	40,643,863	\$4.750706	\$192,260,487
<u>Sandstone</u>					
		Purchaser - Natural Gas Liquids			
Month	---	79,721	8,654	\$5.609924	\$48,548
FYTD	---	670,523	67,927	\$6.741901	\$457,957
Cumulative	---	11,270,751	1,198,599	\$12.143620	\$14,555,331
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$ Per Unit (\$/Dth)	Total (\$\$)
Total month	213,735	79,721	244,454	\$2.515489	\$614,921
Total FYTD	1,949,029	670,523	2,169,427	\$2.876892	\$6,241,207
Total CYTD	1,190,274	416,757	1,344,295	\$2.468103	\$3,317,858
Cumulative	37,344,210	11,270,751	41,842,462	\$4.858654	\$202,471,480

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

June - 2015

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$1,391,352	\$12,878,913
Natural Gas Royalties (1)	\$0	\$0
Natural Gas Rentals	\$0	\$0
Other	\$40,009	\$237,743
Revenue Collected from Federal Lease Holds	\$1,411,026	\$12,918,922

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	0
Number of Samples Analyzed	0	8
Total Number of Samples Analyzed For Resources Division	0	6
Total Number of Other Samples Analyzed (2)	1	85

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2010 Helium Sold	4,558,202		4,691,987
2011 Helium Sold	4,531,140		4,645,930
2012 Helium Sold	4,725,187		4,623,130
2013 Helium Sold	4,279,765		4,166,708
2014 Helium Sold	3,815,746		3,466,014
Estimated Helium Resources as of 12/31/2006(Mcf)			732,000,000

	FY-2014	FY-2014
U.S. Helium Exports (3)	2,553,129	2,432,311

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

June - 2015

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	53,083	67.3%	35,731	274,885	185,059	31,364,659	49,008	54,304,515			
Crude Disposed	135,065	72.1%	97,377	890,129	604,675	50,121,460	49,008	31,684,163		\$354,139	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				<u>\$210,821</u>	RMF Fees
Net/Balance	(81,982)		(61,646)	(615,244)	(419,616)	(20,235,519)	0	22,620,352		2,384,833	\$564,960
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834				0	
Linde Gas North America, LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
, Contract no.											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											
Airgas Merchant Gases, Contract no. 2009-3290											
Crude Acquired											
Crude Disposed											
Net/Balance											
Global Gases America, Contract no. 2013-3293											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linn Operating, Inc., Contract no. 2015-3296											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	6,636,403
Crude Disposed: In Kind Sales transferred for the month	0
Conservation Crude Sales/Reserve Sell Down transferred (mont	0
Gains and Loses for the month	<u>2,061</u>
Net/Balance of Purchased Helium Remaining for Sale	6,638,464

*Includes In Kind and Conservation Crude transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

June - 2015

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$2.52	\$3.09	\$5.04
Fuel used * (now includes field compression well head)	total MMBTU	7,384	77,795	1,605,852
Field Compression Fuel Cost *	\$dollars	\$0	\$0	\$654,398
CHEU Compression Fuel Cost *	\$dollars	\$11,811	\$134,500	\$4,166,951
CHEU Process Fuel Cost *	\$dollars	\$6,832	\$78,772	\$2,784,269
Rental compressor(s) fuel consumed (well head)	\$dollars	\$0	\$9,575	\$207,234
Rental Compressor(s) helium in fuel (Mcf x \$\$)	\$dollars	\$0	\$17,172	\$277,733
Rental compressor(s) helium in fuel (Mcf)	Mcf	0	162	3285
#1 Compressor run time *	hours	499	3,822	93,286
#2 Compressor run time *	hours	159	3,813	58,468
#3 Compressor run time *	hours	526	4,280	57,292

* Field/CHEU Compressor Operations based on Jun 15 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$56,477)	(\$508,294)	(\$11,035,924)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$13,232	\$119,086	\$2,752,282
Net Total - Cliffside Refiners, LP	(\$43,245)	(\$389,208)	(\$8,283,642)

* BLM provided fuel cost is based on May 15 fuel consumed

***Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	706	98.0%	6,449	98.4%	102,158
Producing residue gas	693	96.3%	6,254	95.5%	100,663
Producing helium product	693	96.3%	6,070	92.6%	97,524
Producing natural gas liquids	693	96.3%	6,238	95.2%	96,307

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$210,821	\$1,670,884	\$28,989,231
Total operating costs	(\$792,168)	(\$7,086,442)	(\$124,888,274)
Labor	\$76,760	\$690,838	\$12,544,924
Compressor fuel cost May 15	\$12,688	\$145,026	\$4,200,293
HEU fuel cost May 15	\$7,923	\$83,418	\$2,817,964
Electrical power cost May 15	\$130,823	\$1,234,342	\$18,974,526
Other	\$69,068	\$478,666	\$12,029,612
Sub Total - Items provided by BLM	\$297,262	\$2,632,290	\$53,776,673
Total - Cliffside Refiners, LP, GDA030001	(\$494,906)	(\$4,454,151)	(\$71,111,601)

***Rounded to nearest dollar**

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Jun 15	2,345	24,600	502,827
Cheu Pure Water Usage (gallons) Jun 15	794	7,293	284,270
Electricity Metered (Kwh) consumed May 15	2,679,693	23,072,772	89,098,937