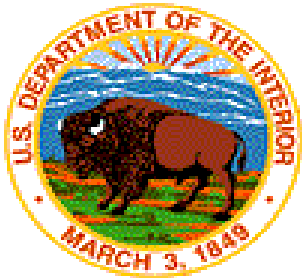
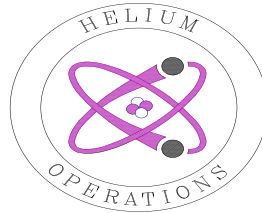


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for March - 2015



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Compiled by: David V. Reeves

Issued: January 14, 2016

*** Revised ***

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for Distribution: David V. Reeves
NMSO Accountant

Date: January 14, 2016

Table 1 - Summary of Helium Operations

March - 2015

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Measured Plant Feed (Mcf*)	407,400	66,017	16.20%	2,652,939	465,327
Helium Product (Mcf*)	80,616	58,796	72.93%	588,351	439,004
Residue Natural Gas (Mcf*)	171,400	122	0.07%	1,312,217	122

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf****)	168,858	1,297,251
NGL Sales (gallons)	58,046	466,865

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn (Mcf*)	418,120	67,505	16.14%	2,667,558	464,004
Crude Injection (Mcf*)	459	345	75.25%	52,193	38,733
Crude Production (Mcf*)	0	0	00.00%	0	0

* Volumes in Mcf at 14.65 psia & 60°F

Storage Operations

Conservation Helium	Volume Outstanding	Month	FYTD	CYTD	Cumulative
Conservation Crude Sale Volume Sold/Paid (Mcf*)		0	0	0	20,051,729
Conservation Crude Sale Volume Transferred (Mcf*)	0	0	1,061,902	0	20,051,729
Conservation Helium in Storage (EOM) (Mcf*)		6,655,441			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	0	94,559	30,206	3,193,680
Sale Volumes Outstanding (Mcf*)	42,144			

* Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired (Mcf*)	44,978	30,236	67.22%	173,240
Crude Disposed (Mcf*)	133,969	96,499	72.03%	577,620
Net Balance (Mcf*)	(88,991)	(66,263)		(404,380)
Balance of Stored Helium End Of Month (Mcf*)		2,578,341		

* Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))	Month	FYTD
Storage Fees Billed (\$)	\$352,691	\$1,737,160
Reservoir Management Fees Billed (\$)	\$198,715	\$1,089,069

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$56,477)	(\$338,863)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$13,232	\$79,391
Net-Total (Funded by the Refiners for compression costs.)	(\$43,245)	(\$259,472)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$198,715	\$1,089,069
Total operating costs	(\$789,633)	(\$4,756,394)
Sub Total - Items provided by BLM	\$294,727	\$1,786,960
Total - Cliffside Refiners, LP, GDA030001	(\$494,906)	(\$2,969,434)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Conservation Crude Helium Sales	\$0	\$0
In Kind Sales	\$2,983,988	\$5,097,527
Natural Gas & Liquid Sales	\$455,825	\$4,515,926

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$1,486,327	\$7,135,961
Helium Sample Collection Report for month	Submitted - 0	Received - 0
	Analyzed - 11	

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

March - 2015

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		418,120	218,985,626	67,505	41,044,988	104,395	53,941,370	218,888	110,970,385	23,388	11,198,597	3,943	1,830,286
BIVINS A-3	Mar-15	0	10,961,112	0	3,548,629	0	2,772,147	0	4,159,383	0	407,301	0	73,653
BIVINS A-6	Mar-15	18,960	11,121,128	10,264	6,620,272	4,725	2,732,761	3,476	1,562,730	358	154,318	137	51,046
BIVINS A-13	Mar-15	23,448	8,137,538	8,334	4,339,797	5,908	2,094,313	8,093	1,492,161	937	164,938	176	46,327
BIVINS A-14	Mar-15	26,716	9,064,414	9,056	5,340,939	6,708	2,299,793	9,645	1,238,465	1,075	133,287	233	51,930
BIVINS A-4	Mar-15	29,784	13,067,182	3,692	2,341,368	7,188	3,166,674	16,824	6,764,782	1,770	678,738	310	115,622
BUSH A-2	Mar-15	39,672	12,647,482	4,420	1,900,984	9,971	3,098,289	22,500	6,842,785	2,508	699,023	274	106,400
Injection	Mar-15	459	66,357,596	345	47,933,055	101	17,094,498	9	778,121	0	32	3	551,891
inj Bivins A-3	Mar-15	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Mar-15	(459)	(24,295,547)	(210)	(17,583,286)	(226)	(6,459,457)	(19)	(140,640)	(0)	(70)	(3)	(112,095)
inj Bivins A-13	Mar-15	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Mar-15	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Mar-15	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Mar-15	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Mar-15	0	1,217,868	0	897,578	0	261,663	0	47,122	0	3,172	0	8,333
BIVINS A-1	Mar-15	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Mar-15	18,687	13,793,926	665	1,873,522	4,369	3,380,772	12,188	7,661,734	1,281	763,168	185	114,730
BIVINS A-5	Mar-15	19,738	15,784,534	3,619	1,997,142	5,040	3,867,255	9,857	8,889,356	1,070	893,918	152	136,863
BIVINS A-7	Mar-15	18,790	11,634,681	5,819	2,731,112	4,897	2,928,244	7,147	5,345,575	801	544,664	126	85,087
BIVINS A-9	Mar-15	21,760	10,133,150	474	192,291	5,625	2,489,872	14,009	6,683,614	1,475	674,670	177	92,703
BIVINS A-11	Mar-15	17,855	6,270,725	527	133,865	4,590	1,558,843	11,391	4,098,248	1,180	420,716	168	59,053
BIVINS A-15	Mar-15	30,443	9,437,101	533	423,915	7,181	2,249,254	20,296	6,060,564	2,068	606,351	365	97,017
BIVINS B-1	Mar-15	29,947	7,660,747	694	291,636	7,344	1,855,352	19,528	4,930,123	2,033	505,519	347	78,118
BIVINS B-2	Mar-15	24,907	6,366,424	475	119,910	6,361	1,593,969	15,967	4,138,534	1,672	425,575	431	88,436
BUSH A-1	Mar-15	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Mar-15	21,888	11,807,852	7,371	2,757,540	5,579	2,917,568	7,887	5,475,880	870	553,550	182	103,316
BUSH A-4	Mar-15	14,331	8,446,082	1,588	1,560,062	3,670	2,111,433	8,114	4,277,618	877	435,955	82	61,014
BUSH A-5	Mar-15	33,515	16,151,825	9,306	3,695,904	8,578	4,052,197	13,897	7,526,593	1,536	764,497	197	112,634
BUSH A-8	Mar-15	16,222	4,078,400	302	74,697	4,044	986,716	10,526	2,695,301	1,090	271,304	260	50,382
BUSH A-9	Mar-15	0	3,860,915	0	105,037	0	930,915	0	2,537,187	0	253,463	0	34,312
BUSH A-11	Mar-15	7,520	4,464,082	160	130,940	1,806	1,067,640	4,939	2,918,223	511	296,244	103	51,036
BUSH B-1	Mar-15	3,935	3,275,105	72	61,496	937	777,107	2,612	2,188,825	277	215,616	37	32,060
FUQUA A-1	Mar-15	0	2,954,098	0	53,854	0	702,798	0	1,975,175	0	193,573	0	28,699
FUQUA A-2	Mar-15	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Mar-15	2	9,303,907	0	577,005	1	2,277,687	2	5,790,357	0	583,701	0	75,158
TT Fuel	Mar-15	953	0	18	0	227	0	632	0	67	0	9	0
field-wide pct's				16.14%	18.74%	24.97%	24.63%	52.35%	50.67%	5.59%	5.11%	0.94%	0.84%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Mar-15

Volumes in BCF

Initial Gas In Place 330.040
Produced 1924 to 1961 48.830
Injected 1924 to 1961 0.450
Remaining Gas In Place 1961 281.660
Left Behind Pipe, 1961 82.060 =====> 1.500 BCF of contained helium
Remaining in Place, 1961 199.600

Gas In Place 1961 199.600
Produced 1961 to July 2002 82.450
Injected 1961 to July 2002 64.510
Remaining Gas In Place July 2002 181.660
Produced July 2002 through Dec 2002 1.096
Production 2003 - 14 85.349
Injection 2003 - 14 (1.300)
Produced to Date 2015 1.256
Injected to Date 2015 (0.006)
Amount of Raw Gas Available to CHEU 95.265 =====> 11.629 total helium in reservoir
Estimated Bottom Hole Pressure 350.818
est z-factor 0.980

* All volumes on Table 2 are reported in Mcf at 14.65 psia & 60°F

Table 3 - Gas Volumes & Inventory

March - 2015

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Mar-15	407,400	84,147,358	66,017	21,066,383	101,698	21,110,121	213,073	37,276,698	22,780	3,975,061	3,831	719,095
Calculated Feed	Mar-15	417,167	83,783,107	67,352	21,022,418	104,294	21,012,931	218,266	37,051,086	23,321	3,977,925	3,934	718,746
Feed to Box	Mar-15	413,836	83,268,826	67,352	21,022,596	104,294	21,013,013	218,266	37,051,132	23,321	3,977,930	603	204,154
Cheu Product	Mar-15	80,616	26,500,996	58,796	20,753,900	18,867	5,044,836	2,413	517,282	15	536	524	184,442
Residue	Mar-15	171,400	37,306,890	122	1,761	4,176	922,549	151,976	33,104,355	15,123	3,276,979	4	1,246
Cold Box Vent	Mar-15	56,856	14,222,523	94	87,900	48,833	12,614,302	7,919	1,459,288	0	117	10	60,915
Flare/Boot Strap	Mar-15	56,856	4,738,771	94	48,679	48,833	3,869,304	7,919	721,458	0	93,582	10	5,748
Fuel From Cheu	Mar-15	5,556	1,135,832	3	323	144	33,750	4,481	921,677	928	180,082	0	0
Shrinkage/Loss	Mar-15	2,766	396,137	0	0	0	0	0	0	2,766	396,137	0	0
Unaccounted*	Mar-15	25,564	2,476,404	2,853	108,345	12,537	1,953,393	10,148	410,466	(0)	1,102	26	3,097

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	6,656,669	2,644,604
net acceptances +	0	0
redeliveries	0	(66,263)
In Kind Transfers	0	0
Conservation Crude Sales	0	0
Gain/loss	(1,229)	
Ending Inventory	6,655,441	2,578,341
Total Helium in Reservoir	11,628,630	
Total Helium in Storage	9,233,782	
Helium in native gas	2,394,848	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	43,775	31,792	72.63%
Measured to Pipeline (Private Plants)	44,978	30,557	67.94%
Measured from Pipeline (Private Plant:	133,969	96,924	72.35%
HEU Production	80,616	58,796	72.93%
Injection	459	345	75.25%
Production	0	0	
Ending Inventory	31,558	22,648	71.77%
Gain/Loss	(3,383)	(1,229)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

March - 2015

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
Linde Gas North America, LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Global Gases America, Contract no. INC13-0116									
Month									
FYTD									
Total month	18,998	0	0	0	0	20,881	39,880	39,263	\$2,983,988
Total FYTD	33,244	1	0	0	0	37,745	70,990	69,894	\$5,097,527
Total CYTD	18,998	0	0	0	0	20,881	39,880	39,263	\$2,983,988
Cumulative	1,799,686	108,674	450	271,584	421,753	684,511	3,286,657	3,235,749	\$183,426,736
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							0	94,559	30,206 3,193,680
Volume outstanding							42,144		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Conservation Crude Sales/Reserve Sell-down

March - 2015

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
Conservation Helium					
Air Liquide Helium America, Inc.					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	285,217		285,217		\$20,224,815
Air Products, L.P.					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	7,710,561		7,710,561		\$532,797,027
Linde Gas North America, LLC					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	5,890,632		5,890,632		\$390,129,669
Keyes Helium Co., LLC					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	956,113		956,113		\$63,831,798
Matheson Tri-Gas, Inc.					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	24,000		24,000		\$1,917,500
Praxair, Inc.					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	4,946,572		4,946,572		\$356,081,964
Linde Gas, LLC discontinued 10 2008					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	200,000		200,000		\$11,035,000
Global Gases America					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	22,967		22,967		\$2,112,565
Airgas Merchant Gases					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	15,667		15,667		\$1,488,365
Total month	0	0	0		\$0
Total FYTD	0	0	0		\$0
Total CYTD	0		0		\$0
Cumulative	20,051,729		20,051,729		\$1,379,618,703
Conservation Crude Transfers		Month	FYTD	CYTD	Cumulative
Transferred		0	1,061,902	0	20,051,729
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$)***
<u>El Paso Natural Gas</u>					
		Provides Measured Firm/Interruptible Transportation Services			(billed monthly)
Month	168,858	---	186,167	1,103	(\$27,997)
FYTD	1,297,251	---	1,424,458	1,098	(\$167,982)
Cumulative	36,692,432	---	40,282,747	1,098	(\$4,080,071)
<u>Minerals Management Service</u>					
		No Longer Provides Natural Gas Marketing Services			
Cumulative	---	---	---	---	(\$179,913)
<u>Tenaska</u>					
		Purchaser - Natural Gas			
Month	---	---	188,500	\$2.395796	\$451,608
FYTD	---	---	1,424,200	\$3.058196	\$4,355,483
Cumulative	---	---	39,966,563	\$4.789177	\$190,580,385
<u>Sandstone</u>					
		Purchaser - Natural Gas Liquids			
Month	---	58,046	6,212	\$5.185819	\$32,214
FYTD	---	466,865	48,196	\$6.814349	\$328,424
Cumulative	---	11,067,093	1,178,868	\$12.236992	\$14,425,798
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$ Per Unit (\$/Dth)	Total (\$\$)
Total month	168,858	58,046	194,712	\$2.341021	\$455,825
Total FYTD	1,297,251	466,865	1,472,396	\$3.067059	\$4,515,926
Total CYTD	569,132	206,167	644,223	\$2.472089	\$1,592,577
Cumulative	36,692,432	11,067,093	41,145,431	\$4.899031	\$200,746,198

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

March - 2015

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$1,492,882	\$7,112,214
Natural Gas Royalties (1)	\$0	\$0
Natural Gas Rentals	\$0	\$0
Other	\$23,747	\$154,899
Revenue Collected from Federal Lease Holds	\$1,486,327	\$7,135,961

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	0
Number of Samples Analyzed	0	8
Total Number of Samples Analyzed For Resources Division	0	6
Total Number of Other Samples Analyzed (2)	11	57

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2010 Helium Sold	4,558,202		4,691,987
2011 Helium Sold	4,531,140		4,645,930
2012 Helium Sold	4,725,187		4,623,130
2013 Helium Sold	4,279,765		4,166,708
2014 Helium Sold	3,815,746		3,466,014
Estimated Helium Resources as of 12/31/2006 (Mcf)			732,000,000

	FY-2014	FY-2014
U.S. Helium Exports (3)	2,553,129	2,432,311

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

March - 2015

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	44,978	67.2%	30,236	173,240	83,414	31,263,014	23,021	54,155,239	2,578,341	\$352,691	Storage Fees
Crude Disposed	133,969	72.0%	96,499	577,620	292,166	49,808,951	23,021	31,552,243		<u>\$198,715</u>	RMF Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$551,406	\$2,826,230
Net/Balance	(88,991)		(66,263)	(404,380)	(208,752)	(20,024,655)	0	22,602,996			
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898	0		
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834					
Linde Gas North America, LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											
Airgas Merchant Gases, Contract no. 2009-3290											
Crude Acquired											
Crude Disposed											
Net/Balance											
Global Gases America, Contract no. 2013-3293											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linn Operating, Inc., Contract no. 2015-3296											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	6,656,669
Crude Disposed: In Kind Sales transferred for the month	0
Conservation Crude Sales/Reserve Sell Down transferred (mon	0
Gains and Loses for the month	(1,229)
Net/Balance of Purchased Helium Remaining for Sale	6,655,441

*Includes In Kind and Conservation Crude transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

March - 2015

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$2.40	\$3.10	\$5.07
Fuel used * (now includes field compression well head)	total MMBTU	7,217	53,544	1,581,601
Field Compression Fuel Cost *	\$dollars	\$0	\$0	\$654,398
CHEU Compression Fuel Cost *	\$dollars	\$9,869	\$101,218	\$4,133,669
CHEU Process Fuel Cost *	\$dollars	\$7,452	\$57,289	\$2,762,786
Rental compressor(s) fuel consumed (well head)	\$dollars	\$0	\$4,221	\$201,880
Rental Compressor(s) helium in fuel (Mcf x \$\$)	\$dollars	\$0	\$3,286	\$263,847
Rental compressor(s) helium in fuel (Mcf)	Mcf	0	31	3154
#1 Compressor run time *	hours	11	3,040	92,504
#2 Compressor run time *	hours	589	2,536	57,191
#3 Compressor run time *	hours	512	2,578	55,590

* Field/CHEU Compressor Operations based on Mar 15 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$56,477)	(\$338,863)	(\$10,866,493)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$13,232	\$79,391	\$2,712,587
Net Total - Cliffside Refiners, LP	(\$43,245)	(\$259,472)	(\$8,153,906)

* BLM provided fuel cost is based on Feb 15 fuel consumed

***Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	729	98.0%	4,281	98.0%	99,990
Producing residue gas	637	85.6%	4,164	95.3%	98,573
Producing helium product	570	76.6%	4,092	93.7%	95,546
Producing natural gas liquids	631	84.9%	4,150	95.0%	94,220

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$198,715	\$1,089,069	\$28,407,417
Total operating costs	(\$789,633)	(\$4,756,394)	(\$122,558,226)
Labor	\$76,760	\$460,559	\$12,314,644
Compressor fuel cost Feb 15	\$14,232	\$113,686	\$4,168,953
HEU fuel cost Feb 15	\$7,173	\$61,315	\$2,795,861
Electrical power cost Feb 15	\$146,734	\$841,458	\$18,581,642
Other	\$49,828	\$309,942	\$11,860,887
Sub Total - Items provided by BLM	\$294,727	\$1,786,960	\$52,931,342
Total - Cliffside Refiners, LP, GDA030001	(\$494,906)	(\$2,969,434)	(\$69,626,883)

***Rounded to nearest dollar**

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Mar 15	2,886	16,725	494,952
Cheu Pure Water Usage (gallons) Mar 15	1,707	5,739	282,717
Electricity Metered (Kwh) consumed Feb 15	2,719,922	15,379,675	81,405,840